



***Distributed Generation Service Agreement***  
***Georgia Power Company***

Subject to the terms and provisions of O.C.G.A. § 46-3-50 et seq. (The Georgia Cogeneration and Distributed Generation Act of 2001) and the rules, regulations and tariffs of Georgia Power Company ("Company"), the undersigned Provider herewith applies for metering and interconnection service and the provision of a distributed generation energy supply to the Company as follows:

\_\_\_\_\_  
Provider's Name

\_\_\_\_\_  
Provider's Address

\_\_\_\_\_  
Contact Person

Phone Number: \_\_\_\_\_ e-mail: \_\_\_\_\_ Fax: \_\_\_\_\_

\_\_\_\_\_  
Provider's Service Address

**GENERATOR INFORMATION**  
**Description Provided By Provider**

The Provider or Provider's designated representative shall supply the following information. All applicable items must be completed in order that Company may review the Provider's generating facilities for interconnection with the Company's distribution system. It is the Provider's responsibility to construct and maintain an interconnected generator that meets safety, power quality, and interconnection requirements.

\_\_\_\_\_  
Number of Units

\_\_\_\_\_  
Manufacturer & model number:

Type (Wind-Turbine, Photo-voltaic, or Fuel cell): \_\_\_\_\_

Kilowatt (kW) Rating: \_\_\_\_\_

Kilovolt-Ampere (kVA) Rating \_\_\_\_\_

**GENERATOR INFORMATION, (continued)**

Power Factor: \_\_\_\_\_

Voltage Rating: \_\_\_\_\_ Ampere Rating: \_\_\_\_\_

Number of Phases: \_\_\_\_\_ Frequency: \_\_\_\_\_

Will you supply the necessary Var. requirements? \_\_\_\_\_ Yes / \_\_\_\_\_ No

Do you plan to export power? \_\_\_\_\_ If Yes, amount expected: \_\_\_\_\_

Expected Start-up Date: \_\_\_\_\_

Is the normal operation of this generator intended to provide power to meet base load, demand management, standby, back-up, or other? (please describe): \_\_\_\_\_

One line diagram attached? \_\_\_\_\_

List of specifications on protective devices attached? \_\_\_\_\_

Layout sketch showing lockable, "visible" disconnect device? \_\_\_\_\_

Information Prepared and Submitted By: \_\_\_\_\_

\_\_\_\_\_  
Name and Address

**METERING, INTERCONNECTION, AND BILLING INFORMATION**

Terms and conditions of **Renewable and Nonrenewable Resources Schedule (RNR-3)** (or its successor) as approved by the Georgia Public Service Commission (GPSC) are incorporated by reference in this document. Company reserves the right to modify this agreement during its term based upon modification of RNR-3 (or its successor) terms and conditions as approved by the GPSC.

Company agrees to compensate Provider for energy deliveries according to the "Payment for Energy" section of RNR-3 (or its successor). This purchase includes any environmental attributes however denominated including all benefits and entitlements in addition to electrical output that flow to the owner or operator of the facility. Such compensation may increase and/or decrease during the contract term. The price is indexed to the Company's current avoided costs filings and reviewed by the Georgia Public Service Commission.

Provider selects the following metering option: \_\_\_\_\_. (single or bidirectional)

Provider's equipment shall be installed, maintained and operated by Provider at Provider's own expense. Provider shall provide all equipment necessary to meet applicable safety, power quality and interconnection requirements established, from time to time, by the National Electrical Code, National Electric Safety Code, the Institute of Electrical and Electronic Engineers and Underwriters Laboratories. Provider shall comply with the requirements for parallel operation as established by the Company from time to time. Copies of such requirements and O.C.G.A. § 46-3-50 et seq. are available from the Company.

Company agrees to provide metering capability at the above listed service address at Provider's expense.

Provider shall pay a monthly metering service charge as specified in RNR-3 (or its successor). Charges shall be payable for the term of this agreement regardless of sales to the Company by Provider. This service charge may be updated from time to time by the Georgia Public Service Commission.

Measuring energy flows shall meet the requirements of O.C.G.A. § 46-3-55. Where such measurement shows generation by the Provider for which a credit or payment shall be made, the terms and conditions of RNR-3 (or its successor) will govern compensation to the Provider.

Company shall have the right, but not the obligation, to inspect from time to time the portions of Provider's facility that interconnect or relate to the safety of the provision of energy to Company.

Company reserves the right to separate Provider's equipment from Company lines and facilities when in Company's judgment continued parallel operation is unsafe or may cause damage to persons or property. Upon such separation, Company shall promptly notify Provider so that any unsafe condition can be corrected.

Unless terminated for default in the performance of the obligations hereunder, this agreement is for a term of five years. In the event of an early termination or default by Provider, Provider shall pay the unpaid metering charges for the entire term. Notices hereunder shall be effective upon posting to the addresses stated hereon.

For Solar Photovoltaic Providers that qualify for a Payment for Energy rate higher than avoided costs:

- If Provider's monthly capacity factor is less than 10%, Provider must make necessary adjustments or repairs to improve monthly capacity factor to greater than or equal to 10%. If the monthly capacity factor remains below 10% in the second month, the resource will be in default and subsequent payments will revert to avoided energy payments as described in RNR-2 or its successor.
- If the monthly capacity factor for any four months within a calendar year is less than 10%, the resource will be in default and subsequent payments will revert to avoided energy payments as described in RNR-2 or its successor.
- If capacity factor is greater than 20%, Company has the right to inspect the facility to ensure its applicability. If the monthly capacity factor remains greater than 20% in a second month, the Company has the option to consider the resource to be in default and subsequent payments will revert to avoided energy payments as described in RNR-3 or its successor.

The calculation of monthly Capacity Factor:  $\% CF = \text{monthly kWh} / (\text{hours in month} * \text{installed kW})$

**CUSTOMER**

\_\_\_\_\_

**Signature:** \_\_\_\_\_

**Date:** \_\_\_\_\_

**GEORGIA POWER COMPANY**

**By:** \_\_\_\_\_

**Title:** \_\_\_\_\_

**Acceptance Date:** \_\_\_\_\_